FILE NO. AMONS	
Entered in NID File	Checked by Chief
Entered On S R Sheet	Copy NID to Field Office
Location Map Pinned	Approval Letter
Gard Indexed	Disapproval Letter
IWR for State or Fee Land	
COMPLETION DATA:	2140
Date Well Completed 1-20-	27 Location Inspected
OW WW TA	Bond released
GW OS PA.V	State of Fee Land
•	LOGS FILED
Diston Leles 19	
E c Logs (No.)	
EEL	GR GR N Micro
lot	Sonie(2) Others
N .	

Form 9-331a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

U-09299 Lease No. Johnson Greek Unit ... #11-08-201-3867

Land Office

CLINDRY NOTICES AND DEPORTS ON WELLS

]	SUBSEQUENT R	POORT OF WATER CL	UIT_OFF		111
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	ENTION TO CHANGE PL				EPORT OF ALTERING			
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(SUBMET IN TRIPLICATE)

Radget Baresa No. 42-3418.6. Approval expires 12-51-42.

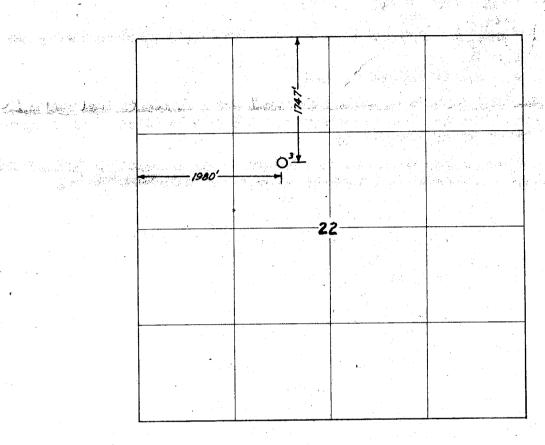
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLÓGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

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be wand with chamicals added as nece	seasy. Oil will be added to drilling mud
if deemed necessary or beneficial.	రా కారం గుండాలో కోరా కుట్టు మాటుకుండా కాటు మరువును నీరికు ఉందిన మారుక్తి.
If oil is encountered, casing may be	set through any prospective herison and
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Scale: 1"= 1/4 mile

Well Name	& Nº Ju	ohnson Creek	*3Lease/	Vº <u>U 09299</u>
Location	1980' FWL	, 1747 FNL		
Being in			Sec. 22 , T. 36	SR. 2LE., S.L.M.
)		San Juan	_County, Utah.	
		Surveyed_24	November 1958	

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Civil Engineer

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE ATMINE TO A LEASE NUMBER	Hexi co
LEASE NUMBER	
UNIT Johnson Creek Un	1t

LESSEE'S MONTHLY REPORT OF OPERATIONS 71-

A	ell: !ger 	s) fo nt's	or th addi	e mon ress	th of	Dec Bex	emb er 458, E	rus h	, Colo	, 19 58	 . Cor . Sig	npany Par ned	Amordon		
=	Phon Sec.	1		RANGE	West	DAYS PRODUCED	BARRELS		GRAVITY	Cu. Ft. o	f Gas	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARK (If drilling, depth; if shu date and result of test	t down, cau for gasoline
			36	21E	3		•			***				Drilling -	
				ė.											•
0- 00 00 00) :) :	HS	s CC -	S - Uta		rell,	. M.								

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah



REPORT OF OPERATIONS AND WELL STATUS REPORT

	U State	tah	Cou	Sa. nty	n Juan		ABIANA XAY	LeaseJ	lohnsonCreekUr	it	
							d production	on (includ	ding drilling and pr	oducing wells) for	
	Ja	nuary		···	, 1959	2.			·		
	Agent's	address 1	P. O. E	ox "L"			Compa	any Pan	American Petrol	eum Corporation	
]	Brush,	Colorad	Q		Signed		K. A. Huff,		
	Phone V	Ictor 2	2-2893				Agent'	s title	Field Clerk		
	State Le	ase No		Fed	eral Lease	No		. Indian L	Lease No	Fee & Pat. 🖽	
	Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMA (If drilling, Depth; i Date & Results of V Contents of Gas; and		
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									Well Plugged	and abandoned 1-	·20 - 59•
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0-1:	ogcc -	Utah									
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead

GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Budget Bureau No. 42-R358.4. Approval expires 12-31-6

Salt Lake City. Utah

Unit Johnson Creek Unit N_. 14-04-03-1007

SUNDRY NOTICES AND REPORTS ON WELLS

F		(INDICATE ABOVE BY CHECK MAR	K NAT	URE OF REPORT, NOTICE, OR OTHER DATA)	
		ABANDON WELL	*		
NOTICE OF IN	TENTION TO	PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF IN	TENTION TO	SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF IN	TENTION TO	RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.	
NOTICE OF IN	TENTION TO	TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.	
NOTICE OF IN	TENTION TO	CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INT	TENTION TO	DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	

de Maria					1				, 1/-2-2-
Well No	2	is located	1747 ft. from	$\mathbf{n}_{-} \begin{Bmatrix} \mathbf{N} \\ \mathbf{c}_{\bullet} \end{Bmatrix}$ line and	d 190 0	ft. from	w line	of sec.	***
SW/A of	MV/L	No.)	1-16-6	%-23-			da		
(1/4 Se	c. and Sec.	No.)		(Range)	(Merid	lian)			
Wildest			Sen Juen			7.440		·	
	(Field)		(County	or Subdivision)		(81	ate or Territory	7)	

The elevation of the derrick floor above sea level is _____ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work) As a result of not encountering any oil or gas in consercial quantities, we propose

to plug and abandon the Johnson Creek Buit Well War 3 as follows:

- Spot 100 mack plug from 5200-5450 across upper Paradox.
- Spot 80 mack plus from 2603-2800 serous Shinarump-Moenkop.
- Sent 60 sack play from 1400-1600 at base of Kayenta and top of Magate.
- Spot 80 made plug from 700-900 at top of Mayajo.
- apot 70 sack plug from 370-470 in base of surface place.
- Spot 10 sack plug at surface and errest marker. Spot heavy and laden fluid between pluge andelson up location.

Company	Standard Oil of Cellfornia (Operator)	
Address	Pan American Petroloum Corperation (Age	ORIGINAL SIGNED BY R. M. Bauer, Jr.
	B ₁	

E GU A AVA

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Approval expires 12-31-60

acis Lake City, Thek

Losse No. Utak 92999

Unit Johnson Greek Unit 20.

M-K

OTICE OF INTENTION TO DRILL		ND REPORTS	WATER SHUT-OFF	
OTICE OF INTENTION TO CHANGE P	ANS	SUBSEQUENT REPORT OF	SHOOTING OR ACIDIZING	
OTICE OF INTENTION TO CHANGE P OTICE OF INTENTION TO TEST WAT	FR SHUT-OFF	SUBSEQUENT REPORT OF	ALTERING CASING	
OTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUENT REPORT OF	RE-DRILLING OR REPAIR	*
OTICE OF INTENTION TO SHOOT OF	R ACIDIZE	SUBSEQUENT REPORT OF	ABANDONMENT	
OTICE OF INTENTION TO PULL OR	ALTER CASING	SUPPLEMENTARY WELL	41510R1	
OTICE OF INTENTION TO ABANDON	WELL			
		NATURE OF REPORT, NOTICE, C	OR OTHER DATA)	
okasoz Creek Unit	•	Yamington, ilea	North January 23	_, 19_
31 1 10.	ated 3747 ft. from		ft. from $\{W\}$ line of sec.	
5/4 of NY/4 Section	(Twp.)	(Range) (Me	ridian)	
(½ Sec. and Sec. No.)	San Juan		(State or Territory)	
(Field)	•	or Subdivision)	•	
	- TIM 1	TT C I LL WIJKK		
ate names of and expected depths	DETA to objective sands; show sing points, and all	zes, weights, and lengths of poother important proposed wo	roposed casings; indicate mudding rk)	*******
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I understand that this plan of	DETA s to objective sands; show sir ling points, and all seek ling seek ling work must receive approval	zes, weights, and lengths of prother important proposed wo	Survey before operations may be co	

Form 9-381a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Selt Lake City, Utah

Lease No. Utah 092999

Unit Johnson Creek Unit No.

14-08-001-3887

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3-10

NOTICE OF INTENTION TO DRILL			1
NOTICE OF INTENTION TO CHANGE			ļ l
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OTICE OF INTENTION TO SHOOT	OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
OTICE OF INTENTION TO PULL OR	R ALTER CASING	SUPPLEMENTARY WELL HISTORY	- X -
OTICE OF INTENTION TO ABANDO	N WELL		
(INDIC	CATE ABOVE BY CHECK MAI	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)	·
Johnson Greek Unit		Farmington, New Mexico January 30	, 19. 59
ll Nois loca	ated 1747 ft. fro	om. $\{\begin{matrix} N \\ S \end{matrix}\}$ line and $\{\begin{matrix} 1 \\ 1 \end{matrix}\}$ ft. from $\{\begin{matrix} K \\ W \end{matrix}\}$ line of sec.	22
/A of WW/A Section	22 1368	R215 Salt Lake Meridies	
(14 Sec. and Sec. No.)	(Twp.) San Juan		
(Field)		y or Subdivision) (State or Territory)	
hnson Greek Unit We	ell No. 3. On	sizes, weights, and lengths of proposed casings; indicate mudding job il other important proposed work) December 10, 1958, this well was spudd	led, and
comber 13, 1956, 1; string on coment, or thirty minutes.	ell No. 3. On 3-3/8" casing v asing and water which held with	December 10, 1958, this well was spude was set at 422' with 400 sacks of come? r shut-off were tested with 600 paceds h no drop in pressure. Recumed drillis	ied, and nt. Afte Fressure
innson Greek Unit Western 13, 1958, 1; iting on comment, or thirty minutes, it is the test No. 1; itely increasing to 1; water and 1600 point flowing both pressure 2360 pomperature 118° F. 188 blow air for 1; itial 30 minute should be pressure 2360 point of 1; itial 30 minute should be pressure 2360 point and the should be pressure 2360 point air for 1; itial 30 minute should be pressure 2360 point air for 1; itial 30 minute should be pressure 2360 point air for 1; itial 30 minute should be pressure 2360 point air for 1; itial 30 minute should be pressured that the pressure 2360 point air for 1; itial 30 minute should be pressured that the pressure 2360 point air for 1; itial 30 minute should be pressured that the pressured t	ell No. 3. On 3-3/8" casing and water which held with good blow three salt water. It was held present, hydrostatic brill sign ten hour and died.	December 10, 1958, this well was spudding set at 422 with 400 eacks of come? shut-off were tested with 600 pausds a se drop in pressure. Recumed drillistration. Tested for 3 hours, weak blow pushout test with so gas. Recovered 7 initial 30 minute shut in bottom hole mare 110-890 pai, final 30 minute shut in 12820 pai and out 2785 pai. Bottom to a second 25 mas with so show of gas le preseure 55 pai, flewing bottom hole paid for the flewing bottom hole preseure 55 pai, flewing bottom hole preseure 55 pai flewing bottom hole paid for the flewing bottom hole preseure 50 paid flewing bottom hole paid for the flewing bottom hole paid flewing flewin	ied, and it. Afte pressure is: air imme j' MUD et pressure in botte s hole for 3 hox s or oil.
imson Greek Unit We comber 13, 1958, 1: iting on comeat, or r thirty minutes, ill stem test No. I tely increasing to it water and 1800' 90 pai, flowing bot le pressure 2360 po mperature 118° F. ak blow air for 1 itial 30 minute sho undertand matchighan show	ell No. 3. On 3-3/8" casing and water which held with good blow three salt water, then held will stem ten hour and died. It is bottom here water appropriately of Cabife Cabife.	December 10, 1958, this well was spudding set at 422 with 400 encks of comes about off were tested with 600 pands in secret in pressure. Recumed drilling the secret for 3 hours, weak blow pushout test with so gas. December 7 initial 30 minute shut in bottom hole mare 110-890 pai, final 30 minute shut in 2820 pai and out 2785 pai. Bottom to be 12 - 57.8-5808 Paradox. Tested Recovered 25 mas with so show of gas in writing by the Geological Survey before defining bottom had in writing by the Geological Survey before defining bottom had in writing by the Geological Survey before defining bottom had in writing by the Geological Survey before defining bottom had in writing by the Geological Survey before defining the second state.	ied, and it. Afte pressure is: air imme j' MUD et pressure in botte s hole for 3 hox s or oil.
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DEPARTMENT OF THE INTERPRED

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Table Office		

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SUMBRY NOTICES AND REPORTS ON WELLS

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The elevation of the derrick floor above sea serel is 2002. It.

Transfer of the American

DELVITE OF WORK

Well No. . . is located 1997 in from Egue and 1290 to from W last of sec. 289.

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Johnson Greek Unit vol. No. | van plagged and chendoned as follows on Johnson 20, 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959; | 1959

45 pel - 55 pei, final shut in bottom hole pressure 55 pei. Hydrostatic in 2825 pei and out 2815 pei. Bottom hole temperature 116° F.

As a result of ant encountering ary oil or see in conversial questities the

a take promis

PONTANO DI LA LES

U. S. LAND OFFICE Salt Lake City. SERIAL NUMBER Utah 092999

LEASE OR PERMIT TO PROSPECT Johnson Creek Unit No.
UNITED STATES

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

3-10

		_	LO	G OF O	IL OR G	AS W	/ELI	_
LOCATE: WELL	CORRECTLY		S tandar d	Oil Compar	y of Califor	ı la (Ope	rator)	
Company	American				Box 487, Fa			
Aggor or Tract	*.4	Mil. 11 Th	.44 (481)	Field	Mildent .	State	Utah	Of Charles
Well No.	Sec. 22	Г. -365 R	. 218 Mer	idian - Salt - I	Lake Cou	nty San	Juan	
Location 1717.	ft. * ofn	Line ar	nd 1.980 ft.	{E. } of	Line of -Section	n-22	Eleva	tion 5853
	1.77		그 위 원 이 사이를 되었다.			** * **		
o far as can be d	letermined fi	rom all av	ailable rec	ords.	record of the w	R. M. F	SIGNED !	
Dotoi	- · · · · · · · · · · · · · · · · · · ·	<u>usees no la companya da la companya</u>	i Sue um la ma	social degrees.	on the control of the		d naer	9
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i de graf e e in iliano. La compania de la co		i garayi Tuliya i T	MPORTA	NT WATER	SANDS'	rangan kanalangan kanalangan kanalangan kanalangan kanalangan kanalangan kanalangan kanalangan kanalangan kana Pada pada kanalangan kanalangan kanalangan kanalangan kanalangan kanalangan kanalangan kanalangan kanalangan k		
No. 1, from			(14). P.A.	No. 3,	from	to	2.34	1970 July 100
	OTTO				from			
					p ôlge deservi			
Size Weight casing per foot	Threads per .	Make	Amount	Kind of shoe	Cut and pulled from	Perfor	(Purpose
			* * * * * * *			From-	То	
3-3/8" - 48/ 0 *1986.8 2/5 92.16/	sup eri tens s	Nation.	Por Addition	tato trud of ma	orial masd, position,	ra-5 i etengia	er batiniy	- Surface 12 or pagrate
ringsets byter jobs ed.) 1911-ripe sweet tilbright	क्षेत्र अवस्थातिक सम्बद्धाः इतिहासिक कार्यस्थाः				mass kráta anting Popy simparings, es	0 65.7 1940 -44446-424-1-1	-232-1-12-23 -132-1-12-23 - 190-200-19	A CERTIS ASS.
SAME CLAIR PROPERTY	Par Jost of 18 Aco	100 140 A 2 C	of 11 316 star			11 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(U	37.5 4 2000 3 100
		23.23	LAGINDAN CA	3 9788 5862 80 ====================================		-e1019-5 \$1	11 600 F.1 10 8 F.2 68 F.2	SETMINE CONTER
		MUDI	DING ANI	CEMENTI	NG RECORD			
Size casing Where set Number sacks of cement		ement	Method used	Mud gravity	Amount of mud used			
					50 kg as 95k	-		
	1			THE RESERVE THE	No. 2 plug			
13-3/8" 422	• 400 s	sacks ce	ment i	WITT COR. CON				
13-3/8" 422	• 405 8	a.cokt∋ ce	ment 1	William on.		-		

Adapters--Material Size SHOOTING RECORD

Heaving plug—Material Length Depth set

Size	Size Shell used		explosive used Qu		antity Date		Depth shot	Depth cleaned out		
			August and a second							
					<u> </u>			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
	-	<u> </u>		TOO	LS US	FD				
Rotory too	da wara usad fr	om	i .		1		and from	fact to fact		
Rotary tools were used from			0	0 00	587	74	and nom	1000 00 1111111111111111111111111111111		
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As a res	As a result of not encount of or gas in commercial the Tohnson Creek and a substitute was plugged and a substitute of the commercial than the comm			Mantities			lucing	art-arest-atszemitzma49		
therdon	the Johnson Creek Wit			24 hours was			f fluid of which	January 20.01959 07		
was plug	ged and age	mooned	24 Hours was)	N	alleis o	i haid of which	2 Market 19 100 1011; 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
emulsion;	% water;	and	-% sediment.	1		Gravity, °Bé.				
If gas	well, cu. ft. pe	r 24 ho	urs		Gall	ons gasc	line per 1,000 c	u. ft. of gas		
	! '				i	_		<u> </u>		
, rock	pressure, ibs. I	per sq. 1			1					
			T .11		PLOYE			T .11		
			, Drille				C Modelan	, Driller		
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FROM-	то-		TOTAL FE	et	<u> </u>		FORMAT	rion		
0		93	93		M	orriso	n surface sar	IG.		
93	11	90	207		Morrison salt wash shaley sand. Summerville shaly sand.					
300	4	18	116							
418	11	85	167	-	1 7	8				
585		13	128		Carmel sandstone.					
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1320			139		Kayenta sands & shales.					
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1800	il		57:		Mossback sands & shales.					
2372			190	_	Monitor Butte shales.					
2562	" II	38	10		Shinarump silty sandstone.					
2638		42	3		Moenkopi sand.					
2742	" !!	80			Cutler (Hoskininni) sand & shale.					
2780	· (1	66	86 372		1	mtlar	(Orgon Rock)	shale.		
2866	11	38	875			mtlar.	(Cedar Mesa)	silty sand & limestone.		
3238		13	472		Cutler (Halgaito) silty shale & limeston					
4113	** !I	185 184	701		Hermosa silty limestone.					
450		286 .77	191		1	Parados	c "A" limesto	ne.		
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547°	· (I	(2) 308		5		Parado	c "C" dolomit			
572)	e' il .	369		1		Parado	k "D" silty d	clomite & limestone.		
5806	* N	374		5		Parado	k (middle) sa	lt.		
586	7	<i>⊶</i> 3 ***								
And the Control of th								Philiphological and control of the c		
THOUS -	. L/3-	***	TOTAL FE	KJ.	(OVER)		FOREST.	IOM 16-43094-4		

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UNITED STATES